

ORIGINAL	
N.H.P.U.C. Docket No.	DG 10-250
Exhibit No.	# 5
DO NOT REMOVE FROM FILE	

Request:

October 20, 2010 Hearing information request regarding Northern's remaining environmental response remediation requirements and costs.

What work remains to be done and what is the expected time frame for completing that work?

What are the estimated total costs for that work?

What ERC costs does Northern expect to incur for the period June 2010 to July 2011?

Response:

Northern has two projects remaining at its former Exeter MGP site:

The Storm Water Outfall

An oily, tar-like material was observed on the surface of the Squamscott River in the area of the drainage system outfall. It was determined to originate from the former Exeter MGP site and is suspected to have entered the drainage system through cracks which were detected and sealed as part of the site decommissioning. Temporary remediation measures designed in concert with the University of New Hampshire and approved as a temporary measure by both the Town of Exeter and the NHDES were completed. The temporary measure consisted of specially designed mats that prevent the undesirable materials from rising to the surface.

As the Squamscott River is a navigational waterway, it falls under the jurisdiction of the Army Corps of Engineers (COE). There are four long term remedies presently under consideration by the COE, Town of Exeter, NHDES and Northern:

- 1, Expand the area covered by the mats. This is the least intrusive for this sensitive area and the least expensive. It would cost \$164,000 to install and have annual maintenance costs of \$10,500 for 10 years.
- 2, Combine the expansion of mats described above with an impermeable cap. This would cost \$285,000 to install and have annual maintenance costs of \$13,000 for 10 years.
- 3, Solidify of the substance. This would be a permanent remedy but does not remove the material, just immobilizes it. It also is a very intrusive project and could only be done during the COE

mandated winter months. The cost would be \$640,000 initially and have annual maintenance costs of \$2,000 for 10 years.

- 4, Remove the material by dredging. This also is very intrusive and the most expensive option. The cost would be \$1,250,000.

The Sewer Relocation

A housing complex was built on land formerly occupied by the former Exeter MPG Site on Water Street in Exeter. A sanitary sewer line traversed the area to reach a pumping station behind the complex and lies beneath the complex. The Town of Exeter Department of Public Works (DPW) has applied for government stimulus money to relocate this sewer line. The relocation project will involve constructing a new sewer line around the perimeter of the building and abandoning the existing line in place. The excavations for this project will take place in areas where the Exeter MPG site materials are known to exist.

Additionally, in anticipation of future sewer work in the Water Street area, if this project is commenced by the DPW, Northern intends to remove the Exeter MPG site materials from near the sewer line in that portion of Water Street adjacent to the complex at the same time so as not to have to remobilize to do it later. The anticipated costs of these remedial actions is \$200,000- \$250,000.

Northern is engaged in extensive discussions with the DPW as to what responsibilities Northern will assume so as to limit Northern's costs. Neither portion of this project will be done unless, and until, the DPW receives this government stimulus money.

Northern also has one on-going phytoremediation program at its Rochester MGP site. The final phase of the phytoremediation project will be completed by year end 2010. Minor vegetation replacement will be needed in spring 2011 and a comprehensive study of the effect transpiration has on the underlying hydrology will be conducted in 2011. This phytoremediation project is expected to cost between \$20,000 and \$30,000. If the comprehensive vegetation study results are favorable, it will most likely produce costs of about \$6,000 per year for five to seven years to ensure the vegetation stands are established. If the results of this study are unfavorable, additional work may be needed to alter the underlying groundwater transmissivity. Past experiences with this type of site remediation suggests costs of less than \$20,000.

Northern Utilities, Inc.
Docket No. DG 10-250
NHPUC Commision Exhibit 5
In response to the Hearing on October 20, 2010
Date of Response: October 22, 2010
Witness: Joseph F. Conneely

As Northern's remaining remediation projects require collaboration with outside agencies to determine the appropriate remediation approaches, Northern is unable at this time to give definitive time tables for completing its ERC remediation operations or more precise cost estimates other than those outlined above. Although Northern is unable to predict with certainty its total environmental remediation costs for the period June 2010 to July 2011, Northern wishes to note that it has incurred approximately \$75, 000 since June 1, 2010 for environmental remediation.

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ORIGINAL

N.H.P.U.C. Case No. DG 10-250

Exhibit No. # 7

Witness _____

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Exhibit-7
 DG 10-250
 Northern Utilities, Inc.
 Schedule 16-RLIAP
 Page 1 of 2

NORTHERN UTILITIES, INC.- NEW HAMPSHIRE DIVISION
Residential Low Income Assistance Program (RLIAP)

	Customer Charge	First Block	Last Block	Total
1 Peak Period				
2 R-5 Base Rates	\$9.50	\$0.4102	\$0.2990	
3 R-10 Rate at 40% of R5	\$3.80	\$0.1641	\$0.1196	
4 Program Subsidy	\$5.70	\$0.2461	\$0.1794	
5 Average Annual Therms		289	586	875
6				
7 Peak Period RLIAP Subsidy	\$34.20	\$71.06	\$105.17	\$210.43
8				
9 Off Peak Period				
10 R-5 Base Rates	\$9.50	\$0.4102	\$0.2990	
11 R10 Rate at 40% of R5	\$3.80	\$0.1641	\$0.1196	
12 Program Subsidy	\$5.70	\$0.2461	\$0.1794	
13 Average Annual Therms		254	64	318
14				
15 Off Peak Period RLIAP Subsidy	\$34.20	\$62.61	\$11.41	\$108.22
16				
17 Estimated Annual Subsidy				\$318.65
18				
19 Number of Estimated 2010/11 Participants				903
20				
21 Annual Subsidy times Number of Participants (Ln 17 *Ln 19)				\$287,743
22 Prior Year Ending Balance - RLIAP Page 2				(\$34,047)
23 Estimated Annual Administrative Costs				\$0
24 Total Program Costs				\$253,696
25				
26 Estimated weather normalized firm therms billed for				
27 the twelve months ended 10/31/11 sales and transportation				58,614,521
28				
29 Total Residential Low Income Program Change				\$0.0043

NORTHERN UTILITIES, INC., NEW HAMPSHIRE DIVISION
 NOVEMBER 2009 THROUGH OCTOBER 2010
 RESIDENTIAL LOW INCOME ASSISTANCE PROGRAM (RLIAP) RECONCILIATION

												(Estimate)	(Estimate)	
1	FOR THE MONTH OF:	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Total
2	DAYS IN MONTH	30	31	31	28	31	30	31	30	31	31	30	31	365
3	Beginning Balance	\$73,524	\$68,341	\$51,386	\$24,842	\$3,809	(\$12,738)	(\$22,232)	(\$27,174)	(\$30,187)	(\$30,730)	(\$31,211)	(\$33,247)	\$73,524
4														
5	Add: Actual Costs	\$15,397	\$18,543	\$29,455	\$25,656	\$21,737	\$18,041	\$12,692	\$9,157	\$10,108	\$10,172	\$8,818	\$10,782	\$190,558
6														
7	Less: Collected Revenue	\$20,769	\$35,664	\$56,104	\$46,725	\$38,272	\$27,488	\$17,566	\$12,093	\$10,568	\$10,567	\$10,782	\$11,503	\$298,100
8														
9	Add: Administrative and Start Up Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
10														
11	Ending Balance Pre-Interest	\$68,152	\$51,221	\$24,737	\$3,773	(\$12,726)	(\$22,185)	(\$27,106)	(\$30,110)	(\$30,646)	(\$31,126)	(\$33,175)	(\$33,969)	(\$34,019)
12														
13	Month's Average Balance	\$70,838	\$59,781	\$38,061	\$14,308	(\$4,459)	(\$17,462)	(\$24,669)	(\$28,642)	(\$30,417)	(\$30,914)	(\$27,038)	(\$28,453)	
14														
15	Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
16														
17	Interest Applied	\$189.22	\$165.01	\$105.06	\$35.67	(\$12.31)	(\$46.64)	(\$68.09)	(\$76.51)	(\$83.96)	(\$85.33)	(\$72.22)	(\$78.54)	(\$29)
18														
19	Ending Balance	\$68,341	\$51,386	\$24,842	\$3,809	(\$12,738)	(\$22,232)	(\$27,174)	(\$30,187)	(\$30,730)	(\$31,211)	(\$33,247)	(\$34,047)	(\$34,047)

DSM Charge Factor Calculation

DSM Charge Factors for Residential Customers

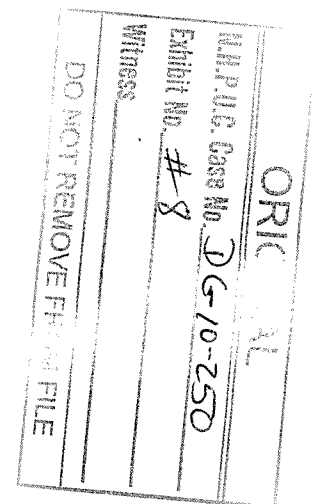
DSM Reconciliation Adjustment	\$180,049	Schedule 16 DSM B Nov '10 - Oct '11 Totals- November 2010 Beginning Balance
DSM Costs	\$348,863	Schedule 16 DSM B Nov '10 - Oct '11 Totals- Column 2
DSM Share Holder Incentive	\$33,088	Schedule 16 DSM B Nov '10 - Oct '11 Totals- Column 3
DSM Low-Income Costs	\$28,131	Schedule 16 DSM B Nov '10 - Oct '11 Totals- Column 4
DSM Allocated Low-Income Share Holder Incentive	\$2,335	Schedule 16 DSM B Nov '10 - Oct '11 Totals- Column 5
Forecasted Annual Throughput Volumes for Residential Customers	16,497,755	Schedule 16 DSM B Nov '10 - Oct '11 Totals- Column 6

Conservation Charge Factor for Residential Customers	\$0.0359
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DSM Charge Factors for Commercial and Industrial Customers (C&I)

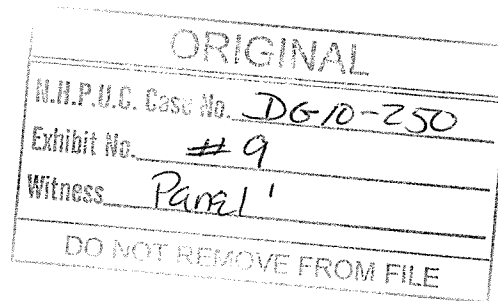
DSM Reconciliation Adjustment	\$16,908	Schedule 16 DSM C Nov '10 - Oct '11 Totals- November 2010 Beginning Balance
DSM Costs	\$471,052	Schedule 16 DSM C Nov '10 - Oct '11 Totals- Column 2
DSM Share Holder Incentive	\$34,028	Schedule 16 DSM C Nov '10 - Oct '11 Totals- Column 3
DSM Low-Income Costs	\$75,892	Schedule 16 DSM C Nov '10 - Oct '11 Totals- Column 4
DSM Allocated Low-Income Share Holder Incentive	\$6,301	Schedule 16 DSM C Nov '10 - Oct '11 Totals- Column 5
Forecasted Annual Throughput Volumes for C&I Customers	39,818,448	Schedule 16 DSM C Nov '10 - Oct '11 Totals- Column 6

Conservation Charge Factor for C&I Customers	\$0.0152
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Northern Utilities, Inc.															
New Hampshire Division															
Calculation of the DSM Charge, a Component of the Local Distribution Adjustment Charge															
To Be Effective November 1, 2010 through October 31, 2011															
Residential Customers															
		Beginning Balance (Over)/Under	DSM Rate per Therm	DSM Collections	DSM Costs	DSM SHI	Allocated Low Income Costs	Allocated Low Income SHI	Ending Balance (Over)/Under	Average Balance (Over)/Under	Interest Prime Rate	Interest @ Prime Rate	Ending Balance plus Interest (Over)/Under	Therm Sales	# of Days
August-09	Actual	(11,790)	\$0.0113	\$3,831	\$17,976	\$1,724	\$830	\$56	\$4,965	(\$3,412)	3.25%	(\$9)	\$4,956	339,513	31
September-09	Actual	4,956	\$0.0113	\$3,904	\$17,085	\$1,724	\$1,800	\$89	\$21,750	\$13,353	3.25%	\$36	\$21,786	346,388	30
October-09	Actual	21,786	\$0.0113	\$6,095	\$22,441	\$1,724	\$2,665	\$107	\$42,625	\$32,205	3.25%	\$182	\$42,807	539,546	31
November-09	Actual	42,807	\$0.0185	\$15,172	\$13,477	\$1,724	\$1,937	\$135	\$44,908	\$43,857	3.25%	\$117	\$45,025	1,141,873	30
December-09	Actual	45,025	\$0.0185	\$28,331	\$33,032	\$1,724	\$1,364	\$104	\$52,917	\$48,971	3.25%	\$135	\$53,052	1,531,840	31
January-10	Actual	53,052	\$0.0185	\$59,398	\$66,003	\$1,724	\$1,134	\$75	\$62,590	\$57,821	3.25%	\$160	\$62,750	3,209,751	31
February-10	Actual	62,750	\$0.0185	\$49,238	\$48,770	\$1,724	\$842	\$56	\$64,904	\$63,827	3.25%	\$159	\$65,063	2,661,817	28
March-10	Actual	65,063	\$0.0185	\$38,593	\$71,165	\$1,724	\$752	\$52	\$100,163	\$82,613	3.25%	\$228	\$100,391	2,086,173	31
April-10	Actual	100,391	\$0.0185	\$28,502	\$23,100	\$1,724	\$526	\$43	\$97,282	\$98,837	3.25%	\$264	\$97,546	1,540,853	30
May-10	Actual	97,546	\$0.0185	\$16,617	\$55,567	\$1,724	\$2,537	\$105	\$140,861	\$119,203	3.25%	\$329	\$141,190	898,054	31
June-10	Actual	141,190	\$0.0185	\$8,995	\$13,854	\$1,724	\$3,910	\$195	\$151,877	\$146,533	3.25%	\$391	\$152,268	485,931	30
July-10	Actual	152,267	\$0.0185	\$6,949	\$10,388	\$1,724	\$5,607	\$128	\$163,165	\$157,716	3.25%	\$435	\$163,600	375,418	31
August-10	Actual	163,600	\$0.0185	\$5,809	\$13,894	\$1,724	\$5,232	\$107	\$178,747	\$171,174	3.25%	\$472	\$179,219	313,978	31
September-10	Forecast	179,221	\$0.0185	\$7,814	\$5,722	\$1,724	\$860	\$126	\$179,838	\$179,530	3.25%	\$480	\$180,318	422,359	30
October-10	Forecast	180,318	\$0.0185	\$9,175	\$5,722	\$1,724	\$841	\$123	\$179,552	\$179,935	3.25%	\$497	\$180,049	495,952	31
November-10	Forecast	180,049	\$0.0359	\$40,460	\$5,722	\$1,724	\$1,163	\$170	\$148,368	\$164,208	3.25%	\$439	\$148,807	1,126,635	30
December-10	Forecast	148,807	\$0.0359	\$68,240	\$27,464	\$1,724	\$5,827	\$177	\$115,758	\$132,282	3.25%	\$365	\$116,123	1,900,203	31
January-11	Forecast	116,123	\$0.0359	\$100,699	\$22,231	\$2,964	\$1,733	\$231	\$42,583	\$79,353	3.25%	\$219	\$42,802	2,804,066	31
February-11	Forecast	42,802	\$0.0359	\$105,145	\$26,677	\$2,964	\$2,234	\$248	(\$30,220)	\$6,291	3.25%	\$16	(\$30,204)	2,927,871	28
March-11	Forecast	(30,204)	\$0.0359	\$87,765	\$31,123	\$2,964	\$2,519	\$240	(\$81,124)	(\$55,664)	3.25%	(\$154)	(\$81,278)	2,443,900	31
April-11	Forecast	(81,278)	\$0.0359	\$65,447	\$31,123	\$2,964	\$2,490	\$237	(\$109,910)	(\$95,594)	3.25%	(\$255)	(\$110,165)	1,822,428	30
May-11	Forecast	(110,165)	\$0.0359	\$39,715	\$22,231	\$2,964	\$1,794	\$239	(\$122,652)	(\$116,408)	3.25%	(\$321)	(\$122,973)	1,105,900	31
June-11	Forecast	(122,973)	\$0.0359	\$23,543	\$75,585	\$2,964	\$4,967	\$195	(\$62,805)	(\$92,889)	3.25%	(\$248)	(\$63,053)	655,568	30
July-11	Forecast	(63,053)	\$0.0359	\$15,086	\$17,785	\$2,964	\$983	\$164	(\$56,243)	(\$59,648)	3.25%	(\$165)	(\$56,408)	420,094	31
August-11	Forecast	(56,408)	\$0.0359	\$13,148	\$44,462	\$2,964	\$2,327	\$155	(\$19,649)	(\$38,029)	3.25%	(\$105)	(\$19,754)	366,114	31
September-11	Forecast	(19,754)	\$0.0359	\$15,279	\$22,231	\$2,964	\$1,059	\$141	(\$8,637)	(\$14,196)	3.25%	(\$38)	(\$8,675)	425,454	30
October-11	Forecast	(8,675)	\$0.0359	\$17,939	\$22,231	\$2,964	\$1,034	\$138	(\$248)	(\$4,462)	3.25%	(\$12)	(\$260)	499,521	31
Nov 10 thru Oct 11 Totals				\$592,466	\$348,863	\$33,088	\$28,131	\$2,335						16,497,755	

Northern Utilities, Inc. New Hampshire Division Calculation of the DSM Charge, a Component of the Local Distribution Adjustment Charge To Be Effective November 1, 2010 through October 31, 2011 General Service Customers															
		Beginning Balance (Over)/Under	DSM Rate per Therm	DSM Collections	DSM Costs	DSM SHI	Allocated Low Income Costs	Allocated Low Income SHI	Ending Balance (Over)/Under	Average Balance (Over)/Under	Interest Prime Rate	Interest @ Prime Rate	Ending Balance plus Interest (Over)/Under	Therm Sales	# of Days
August-09	Actual	(\$262,684)	\$0.0069	\$5,291	\$33,414	\$2,659	\$1,876	\$126	(\$229,899)	(\$246,291)	3.25%	(\$680)	(\$230,579)	767,003	31
September-09	Actual	(\$230,579)	\$0.0069	\$16,700	\$23,822	\$2,659	\$12,902	\$304	(\$207,592)	(\$219,085)	3.25%	(\$585)	(\$208,177)	2,420,881	30
October-09	Actual	(\$208,177)	\$0.0069	\$16,631	\$7,605	\$2,659	\$272	\$9	(\$214,263)	(\$211,220)	3.25%	(\$395)	(\$214,658)	1,979,080	31
November-09	Actual	(\$214,658)	\$0.0054	\$18,883	\$10,524	\$2,659	\$5,592	\$202	(\$214,564)	(\$214,611)	3.25%	(\$573)	(\$215,137)	3,193,066	30
December-09	Actual	(\$215,137)	\$0.0054	\$26,858	\$21,155	\$2,659	\$4,567	\$187	(\$213,426)	(\$214,282)	3.25%	(\$591)	(\$214,018)	4,963,350	31
January-10	Actual	(\$214,018)	\$0.0054	\$37,737	\$15,945	\$2,659	\$2,456	\$176	(\$230,518)	(\$222,268)	3.25%	(\$614)	(\$231,132)	6,988,933	31
February-10	Actual	(\$231,132)	\$0.0054	\$31,502	\$19,519	\$2,659	\$1,805	\$163	(\$238,489)	(\$234,811)	3.25%	(\$585)	(\$239,075)	5,883,819	28
March-10	Actual	(\$239,075)	\$0.0054	\$26,308	\$37,995	\$2,659	\$1,712	\$165	(\$222,853)	(\$230,964)	3.25%	(\$638)	(\$223,490)	4,871,995	31
April-10	Actual	(\$223,490)	\$0.0054	\$18,671	\$15,478	\$2,659	\$1,178	\$98	(\$222,749)	(\$223,120)	3.25%	(\$596)	(\$223,345)	3,457,510	30
May-10	Actual	(\$223,345)	\$0.0054	\$12,399	\$17,281	\$2,659	\$6,525	\$260	(\$209,048)	(\$216,196)	3.25%	(\$597)	(\$209,645)	2,295,962	31
June-10	Actual	(\$209,645)	\$0.0054	\$9,243	\$25,848	\$2,659	\$14,100	\$360	(\$175,920)	(\$192,782)	3.25%	(\$515)	(\$176,435)	1,711,675	30
July-10	Actual	(\$176,435)	\$0.0054	\$8,343	\$9,439	\$2,659	\$23,075	\$525	(\$149,080)	(\$162,758)	3.25%	(\$449)	(\$149,529)	1,544,966	31
August-10	Actual	(\$149,529)	\$0.0054	\$8,669	\$30,130	\$2,659	\$26,749	\$546	(\$98,114)	(\$123,822)	3.25%	(\$342)	(\$98,456)	1,605,354	31
September-10	Forecast	(\$98,456)	\$0.0054	\$9,574	\$82,030	\$2,659	\$3,609	\$527	(\$19,205)	(\$58,831)	3.25%	(\$157)	(\$19,362)	1,772,983	30
October-10	Forecast	(\$19,362)	\$0.0054	\$11,559	\$41,015	\$2,659	\$3,629	\$530	\$16,911	(\$1,225)	3.25%	(\$3)	\$16,908	2,140,510	31
November-10	Forecast	\$16,908	\$0.0152	\$48,590	\$54,686	\$2,659	\$3,306	\$483	\$29,453	\$23,181	3.25%	\$62	\$29,515	3,202,347	30
December-10	Forecast	\$29,515	\$0.0152	\$77,322	\$54,686	\$2,659	\$15,626	\$475	\$25,640	\$27,577	3.25%	\$76	\$25,716	5,095,925	31
January-11	Forecast	\$25,716	\$0.0152	\$92,503	\$25,834	\$2,871	\$3,767	\$502	(\$33,813)	(\$4,048)	3.25%	(\$11)	(\$33,824)	6,096,372	31
February-11	Forecast	(\$33,824)	\$0.0152	\$86,830	\$34,446	\$2,871	\$4,366	\$485	(\$78,486)	(\$56,155)	3.25%	(\$140)	(\$78,626)	5,722,498	28
March-11	Forecast	(\$78,626)	\$0.0152	\$76,285	\$25,834	\$2,871	\$5,181	\$493	(\$120,531)	(\$99,578)	3.25%	(\$275)	(\$120,806)	5,027,531	31
April-11	Forecast	(\$120,806)	\$0.0152	\$57,841	\$43,057	\$2,871	\$5,210	\$496	(\$127,014)	(\$123,910)	3.25%	(\$331)	(\$127,345)	3,812,030	30
May-11	Forecast	(\$127,345)	\$0.0152	\$34,651	\$25,834	\$2,871	\$3,706	\$494	(\$129,091)	(\$128,218)	3.25%	(\$354)	(\$129,445)	2,283,685	31
June-11	Forecast	(\$129,445)	\$0.0152	\$27,501	\$60,280	\$2,871	\$13,733	\$538	(\$79,524)	(\$104,484)	3.25%	(\$279)	(\$79,803)	1,812,458	30
July-11	Forecast	(\$79,803)	\$0.0152	\$22,156	\$17,223	\$2,871	\$3,417	\$569	(\$77,879)	(\$78,841)	3.25%	(\$218)	(\$78,097)	1,460,200	31
August-11	Forecast	(\$78,097)	\$0.0152	\$20,707	\$51,668	\$2,871	\$8,673	\$578	(\$35,013)	(\$56,555)	3.25%	(\$156)	(\$35,169)	1,364,700	31
September-11	Forecast	(\$35,169)	\$0.0152	\$27,061	\$51,668	\$2,871	\$4,441	\$592	(\$2,658)	(\$18,914)	3.25%	(\$51)	(\$2,709)	1,783,427	30
October-11	Forecast	(\$2,709)	\$0.0152	\$32,733	\$25,834	\$2,871	\$4,466	\$595	(\$1,676)	(\$2,193)	3.25%	(\$6)	(\$1,682)	2,157,275	31
Nov 10 thru Oct 11 Totals				\$604,180	\$471,052	\$34,028	\$75,892	\$6,301						39,818,448	



CALCULATION OF ENVIRONMENTAL RESPONSE COST RATE

November 1, 2010 through October 31, 2011

Total ERC Costs for the Period	\$367,188
Less Current (Over) Collection (Estimated)	<u>(\$47,645)</u>
Total ERC Cost to be Recovered	\$319,543
Forecasted Firm Sales & Firm Transportation Volumes	<u>58,898,383</u>
ERC Recovery Rate	<u><u>\$0.0054</u></u>

**Northern Utilities, Inc. - New Hampshire Division
 Environmental Response Cost 12 Month Reconciliation**

Month	Actual or Forecast	Beginning Balance (Over)/Under	Monthly Amortization of ERC costs	New ERC Costs To be recovered	Ending Balance
August	Actual	(\$51,347)	\$11,387	\$372,043	(\$62,734)
September	Actual	(\$62,734)	\$28,486		(\$91,220)
October	Actual	(\$91,220)	\$30,382		(\$121,601)
November-'09	Actual	(\$121,601)	\$33,537		\$216,905
December	Actual	\$216,905	\$37,204		\$179,701
January- '10	Actual	\$179,701	\$58,163		\$121,538
February	Actual	\$121,538	\$48,409		\$73,130
March	Actual	\$73,130	\$39,662		\$33,468
April	Actual	\$33,468	\$28,486		\$4,982
May	Actual	\$4,982	\$18,207		(\$13,225)
June	Actual	(\$13,225)	\$12,529		(\$25,754)
July	Actual	(\$25,754)	\$10,950		(\$36,705)
August	Actual	(\$36,705)	\$10,940		(\$47,645)